


Regulatory Announcement

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WESTMOUNT ENERGY LIMITED
FINAL RESULTS AND NOTICE OF AGM

CHAIRMAN'S REVIEW

I am pleased to present the results for the 12 months ended 30 June 2007. Although the results show a loss of £363,923 as compared to an adjusted profit of £4,148,693 for the previous year the company has continued to focus its efforts on realising value from its portfolio of investments. The previous year's profit resulted from the sale of 40,000,000 ordinary shares of its holding of 70,000,000 ordinary shares in Sterling Energy plc whereas for this financial year there have been no sales of any of the company's investments. Therefore the year's loss arises from the administrative costs incurred in running the company over this period.

Following the death of the founder and Chairman Derek Williams, I was invited to the Board and appointed Chairman on the 17 March 2007. The Board was further strengthened by the appointment of Mervyn Bradlow on 11 May 2007. Mervyn, a practicing stockbroker was a long time friend and adviser to Derek and will assist in planning the future strategy of the company.

The restructured Board is conducting a detailed review of the company's future strategy both in relation to its existing portfolio of investments as well as considering other opportunities as they present themselves in order to create value for the shareholders of the company.

Following on from this review and recorded in the following financial statements as a post-balance sheet event, I am pleased to report that we disposed of our holding of 3,762,268 ordinary shares in CDS Oil & Gas Group plc on 25 September 2007 at 22p per share for total value of £827,699. This realised a net cash profit for the company after all costs of £289,071. The company had previously provided a £500,000 convertible loan to CDS for their exploration programme in North West Paraguay, South America. This was repaid by CDS by paying up and subscribing for 37,622,687 new ordinary shares in CDS, which were subsequently consolidated on a 1 for 10 basis.

The company's remaining investments are as follows:-

Sterling Energy plc ("Sterling")

Sterling is an AIM -traded oil and gas exploration and production company operating in the Gulf of Mexico and Africa and recently published its interim results for the first half of 2007. Sterling's strategy is to create value by achieving a balance between production and exploration. Sterling has a growing cash position and an active and largely carried exploration portfolio with 8 wells planned over the next year. Following the sale of 40,000,000 ordinary

shares in Sterling during 2006 the company retains a holding of 30,000,000 ordinary shares in Sterling.

Desire Petroleum plc ("Desire")

Through its shareholding of 5,500,000 ordinary shares in Desire, also an AIM-listed company, the company has a significant indirect investment in the exploration of the North Falkland Basin, South Atlantic. Desire has developed a prospect portfolio and awaits the availability of a suitable drilling rig. Desire reported a loss for the half-year ending 30 June 2007 of £628,000, largely arising from foreign exchange losses and the non-cash charge for share-based payments. The weakening of the US Dollar produced the exchange losses on Desire's dollar funds, which are held for future exploration programmes.

Eclipse Energy UK plc ("Eclipse")

Eclipse is not currently traded on a public market. It has made significant progress over the last year with its combined Ormonde wind farm and gas to power projects. Formal approval for the two projects, to proceed to development, was given on 8 February 2007 by the Energy Minister, Lord Truscott. The innovative hybrid development has the potential to generate up to 200 MW of electricity, with almost half coming from the wind farm comprising up to 30 turbines, enough energy to supply around 70,000 homes. The Ormonde project is located 10 kilometres offshore Barrow-in-Furness, Cumbria in the East Irish Sea. Eclipse operates the undeveloped Ormonde North and South gas fields located in Blocks 113/28a and 113/29a held under licences P1032 and P1033. The company holds 244,000 ordinary fully paid shares in Eclipse at a book cost of £735,000.

The Future

Your Board is actively pursuing various opportunities to create value for the shareholders of the company and have noted that the current share price is well below that of the net asset value per share. I am pleased to be able to report that the fully diluted net asset value per share as at the date of this review is approximately 116p. This value is based upon the closing middle-market quotation as derived from the London Stock Exchange as at 19 November 2007 in respect of each of the quoted investments and a directors' valuation of £7.50 per ordinary share in respect of the unquoted investment in Eclipse.

If further circumstances allow we may consider disposals of our investments with a view to returning capital to the shareholders.

We look forward with confidence to the future of Westmount Energy Limited.

ALAN LEVISON
Chairman
20 November 2007

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 30 JUNE 2007 (Expressed in United Kingdom Sterling)

	Note	2007		As restated 2006	
		£	£	£	£
Turnover	2				
Continuing operations		-		-	
Discontinued operations		-		1,118	

		-	1,118
Operating profit before administrative expenses	2		
Continuing operations		-	-
Discontinued operations		-	1,118
		-	1,118
Administrative expenses	3	(436,410)	(459,686)
Profit on termination of oil and gas field interests		-	1,706,201
Profit on disposal of investments		-	3,190,096
Interest receivable	72,487		178,238
		72,487	5,074,535
Net (loss)/profit on ordinary activities before taxation	3	(363,923)	4,615,967
Taxation	5	-	(467,274)
(Loss)/profit for the year		(363,923)	4,148,693
Basic earnings per share	6	(4.89)p	55.27p

CONSOLIDATED STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES
FOR THE YEAR ENDED 30 JUNE 2007
(Expressed in United Kingdom Sterling)

	2007 £	As restated 2006 £
(Loss)/profit retained for the year	(363,923)	4,148,693
Cost of B share issue and share consolidation	-	(155,895)
Total recognised gains and losses relating to the year	(363,923)	3,992,798
Prior period adjustment (see note 1 (i))	(143,664)	-
Total (loss)/profit recognised since last annual report	(507,587)	3,992,798

COMPANY PROFIT AND LOSS ACCOUNT
FOR THE YEAR ENDED 30 JUNE 2007
(Expressed in United Kingdom Sterling)

	Note	2007 £	As restated 2006 £
Administrative expenses	3	(436,410)	(459,518)
Income from shares in group undertaking			
		-	1,267,250
Profit on disposal of investments		-	3,190,096
Interest receivable	72,487		170,620

		72,487	4,627,966
Net (loss)/profit on ordinary activities before taxation	3	(363,923)	4,168,448
Taxation (Loss)/profit for the year		(363,923)	4,168,448

CONSOLIDATED AND COMPANY BALANCE SHEET
AT 30 JUNE 2007
(Expressed in United Kingdom Sterling)

	Note	2007		As restated 2006	
		£	£	£	£
FIXED ASSETS					
Investments	7		5,418,141		4,882,017
CURRENT ASSETS					
Debtors	8	5,824		505,549	
Cash at bank		540,609		880,222	
		546,433		1,385,771	
CREDITORS: amounts falling due within one year	9	(143,341)		(176,148)	
NET CURRENT ASSETS			403,092		1,209,623
TOTAL ASSETS LESS CURRENT LIABILITIES			5,821,233		6,091,640
SHARE CAPITAL AND RESERVES					
Share capital	10		1,488,000		1,496,686
Share premium account	11		679,469		668,220
Share option account	11		225,413		143,664
Capital redemption reserve	11		166,470		154,784
Profit and loss account	11		3,261,881		3,628,286
SHAREHOLDERS' FUNDS	12		5,821,233		6,091,640

These financial statements were approved by the board of directors on 20 November 2007.

P J RICHARDSON

Director

CONSOLIDATED CASH FLOW STATEMENT
FOR THE YEAR ENDED 30 JUNE 2007
(Expressed in United Kingdom Sterling)

	Note	2007	As restated 2006
		£	£

Net cash outflow from operating

activities	A	(326,654)	(325,752)
Returns on investments and servicing of finance	B	36,234	178,238
Taxation	C	-	(500,869)
Capital expenditure and financial investment	D	-	9,028,860
Cash (outflow)/inflow before financing		(290,420)	8,380,477
Financing	E	(49,193)	(7,535,046)
(Decrease)/increase in cash in the year		(339,613)	845,431
Reconciliation of cash flow to movement in net funds			
(Decrease)/increase in cash in the year		(339,613)	845,431
Loan advance		-	500,000
Change in net funds resulting from cash flows		(339,613)	1,345,431
Conversion of loan to equity investment		(500,000)	-
Movement in net funds in the year		(839,613)	1,345,431
Net funds brought forward		1,380,222	34,791
Net funds carried forward	F	540,609	1,380,222

A. RECONCILIATION OF NET OPERATING LOSS TO NET CASH OUTFLOW FROM OPERATING ACTIVITIES

As restated

2007

2006

£

£

Operating profit before administrative expenses	-	1,118
Administrative expenses	(436,410)	(459,686)
Cost attributable to issue of share options	142,709	143,664
(Increase)/decrease in prepayments and accrued income	(146)	6,230
Decrease in creditors and accrued expenses	(32,807)	(17,078)
Net cash outflow from operating activities	(326,654)	(325,752)

B. RETURNS ON INVESTMENTS AND SERVICING OF FINANCE

2007

2006

£

£

Interest received	36,234	178,238
Net cash inflow from returns on investments		

and servicing of finance		36,234		178,238
C. TAXATION		2007		2006
		£		£
Tax paid		-		(500,869)
Net cash outflow for taxation		-		(500,869)
D. CAPITAL EXPENDITURE AND FINANCIAL INVESTMENT		2007		2006
		£		£
Loan advance		-		(500,000)
Sale of fixed asset investments		-		7,790,096
Termination of oil and gas field interests		-		1,738,764
Net cash inflow from capital expenditure and financial investment		-		9,028,860
E. FINANCING		2007		2006
		£		£
Redemption of B shares		-		(7,350,919)
Purchase of own shares		(63,442)		(28,232)
Cost of B share issue and share consolidation		-		(155,895)
Issue of shares		14,249		-
Net cash outflow from financing		(49,193)		(7,535,046)
F. ANALYSIS OF NET FUNDS	1 July			30 June
	2006	Cash flow	Non cash	2007
	£	£	£	£
Net funds				
Cash at bank	880,222	(339,613)	-	540,609
Debtor-loan receivable	500,000	-	(500,000)	-
	1,380,222	(339,613)	(500,000)	540,609

NOTES TO THE FINANCIAL STATEMENTS
FOR THE YEAR ENDED 30 JUNE 2007

1. ACCOUNTING POLICIES

a) Accounting convention

The financial statements have been prepared under the historical cost convention and in accordance with applicable accounting standards in the United Kingdom.

b) Turnover

Turnover represents royalty and other income receivable by the group from its oil and gas field interests.

c) Foreign currency

Transactions denominated in foreign currencies are translated to United Kingdom Sterling at the rate prevailing at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated into United Kingdom Sterling at the rate prevailing at the balance sheet date. Exchange gains and losses are taken to administrative expenses in the profit and

loss account.

d) Taxation

United Kingdom Corporation Tax is provided on taxable profits at the appropriate rate.

e) Investments

Fixed and current asset investments are stated at cost and are subject to review for impairment. Any impairment is recognised in the profit and loss account in the year in which it occurs. Profits or losses realised on the disposal of individual fixed asset investments are calculated on an average cost basis.

f) Financial instruments

Financial assets and liabilities are initially recognised on the historical cost basis, which approximate to fair value. The company recognises a financial asset or financial liability in the balance sheet when it becomes a party to the contractual provisions of the instrument.

Income and expenses associated with financial instruments are taken to the profit and loss account on an accruals basis.

Impairment of financial assets is recognised in the profit and loss account in the year in which it occurs.

g) Deferred taxation

If applicable, deferred tax is provided on timing differences which result in an obligation at the balance sheet date to pay more tax, or a right to pay less tax, at a future date, at rates expected to apply when they crystallise based on current tax rates and law.

h) Basis of consolidation

The company sold its subsidiary during the previous financial year. The comparative figures presented comprise the group financial statements, incorporating the assets, liabilities and results of Westmount Energy Limited and its subsidiary. The acquisition method of accounting was adopted. Under this method the results of subsidiary undertakings acquired or disposed of during the year are included in the consolidated results from, or up to, the effective date of acquisition or disposal, being the date control passes. The consolidated figures are re-presented as they are not materially different from the single entity assets, liabilities and results.

i) Share options and prior period adjustment

The results for the year ended 30 June 2006 have been restated for the application of Financial Reporting Standard 20: Share-based payment. The cost of the share options are ascribed a fair value and accounted for as an administration cost of the company with an equal Share Option Reserve being created in Shareholders' Funds. The cost of the options issued and vested to 30 June 2006 equates to £143,664 and this has been accounted for as a prior period adjustment (see note 11).

j) Capital redemption reserve and prior period adjustment

The results for the year ended 30 June 2006 have been restated by a prior period adjustment to transfer an amount of £4,650 from Profit and Loss Account Reserves to the Capital Redemption Reserve. This transfer is required by Jersey Company Law when a company purchases its own shares and was omitted from the financial statements for the year ended 30 June 2006 (see note 11).

2. TURNOVER: SEGMENTAL INFORMATION

By class of business	Oil & Gas Field		Investments	Total
	Interests			
Group and company	£		£	£
2007				
Turnover	-		-	-
Net profit before taxation				

Segment profit	-	-	-
Common costs			(436,410)
			(436,410)
Interest and similar fees receivable			72,487
			(363,923)
Net assets			
Segment net assets	-	5,418,141	5,418,141
Unallocated net assets			403,092
			5,821,233
As restated 2006			
Turnover	1,118	-	1,118
Net profit before taxation			
Segment profit	1,118	-	1,118
Common costs			(459,686)
			(458,568)
Profit on termination of oil and gas fields interests			1,706,201
Profit on disposal of investments			3,190,096
Interest and similar fees receivable			178,238
			4,615,967
Net assets			
Segment net assets	-	5,382,017	5,382,017
Unallocated net assets			709,623
			6,091,640

2. TURNOVER: SEGMENTAL INFORMATION (continued)

By geographical area

Group and company	North Sea £	Investments £	Total £
2007			
Turnover	-	-	-
Net profit before taxation			
Segment profit	-	-	-
Common costs			(436,410)
			(436,410)
Interest receivable			72,487
			(363,923)
Net assets			
South America		536,124	
South Atlantic		697,017	
American and African regions		3,450,000	
European regions		735,000	
Segment net assets	-	5,418,141	5,418,141
Unallocated net assets			403,092
			5,821,233
As restated 2006			
Turnover	1,118	-	1,118
Net loss before taxation			
Segment profit	1,118	-	1,118
Common costs			(459,686)
			(458,568)
Profit on termination of oil and gas fields interests			1,706,201

Profit on disposal of investments		3,190,096	
Interest receivable		178,238	
			4,615,967
Net assets			
South America	500,000		
South Atlantic	697,017		
American and African regions	3,450,000		
European regions	735,000		
Segment net assets	-	5,382,017	5,382,017
Unallocated net assets			709,623
			6,091,640

As
restated

3. NET (LOSS)/PROFIT ON ORDINARY ACTIVITIES BEFORE TAXATION

	2007	2006
	£	£
Group and company		
Net (loss)/profit on ordinary activities before taxation is stated after charging:		
Directors' emoluments	221,515	234,430
Auditors' remuneration	14,000	12,000
Other auditors' costs - consultancy	2,588	2,618

	2007			2006		
	Continuing	Discontinued	Total	Continuing	Discontinued	Total
	£	£	£	£	£	£
Administrative expenses	436,410	-	436,410	459,518	168	459,686

4. REMUNERATION OF DIRECTORS

	2007	As restated 2006
	Salary/ fees	Salary/ Fees
	£	£
Group and company		
Highest paid director	49,227	91,733
Other executive directors	169,494	142,697
Non-executive director	2,794	-
	221,515	234,430

Directors' remuneration includes the cost of 450,000 (2006: 600,000) share options granted to three (2006: four) directors, at a weighted average fair value of 43.25p, on 22 December 2005. During the current year, the 150,000 options granted to the late D G Williams expired. The fair value of these expired options has been credited to reserves.

During the year, legal and professional fees totalling £2,448 were paid to Ogier, a firm in which M S D Yates is a partner, in respect of services charged on an arms length basis as the company's legal advisors.

The company does not employ any staff except for its board of directors. The company does not contribute to the pensions or any other long-term incentive schemes on behalf of its directors.

5. TAXATION

The company has exempt company status for Jersey tax purposes and has paid

exempt company tax at the fixed rate of £600 per annum. As no relationship exists between the tax and the level of the company's activities, the tax has been included in administrative expenses.

	2007	As restated 2006
	£	£
The charge for group taxation comprises:		
United Kingdom corporation tax		
Current year at 30% (2006 : 30%)	-	467,274

6. EARNINGS PER SHARE

The calculation of basic earnings per share is based on the (loss)/profit for the year after taxation: £(363,923) (2006: £4,148,693). The weighted average number of shares in issue during the year was 7,440,867 (2006: 7,506,060). As explained in note 10 there are share options in issue over the company's ordinary shares. Since the exercise price of these options at 30 June 2007 was above the market price, they are deemed to have no dilution effect on earnings per share and diluted earnings per share are consequently the same as basic earnings per share.

7. INVESTMENTS	2007	As restated 2006
	£	£
Fixed asset investments		
CDS Oil & Gas Group plc ("CDS")		
3,762,268 ordinary, fully paid shares at cost (2006: Nil) (a)	536,124	-
Desire Petroleum plc ("Desire")		
5,500,000 ordinary, fully paid shares at cost (2006: 5,500,000) (b)	697,017	697,017
Eclipse Energy UK plc (2006: Eclipse Energy Company Limited) ("Eclipse")		
244,000 ordinary, fully paid shares at cost (2006: 244,000) (c)	735,000	735,000
Sterling Energy plc ("Sterling")		
30,000,000 ordinary, fully paid shares at cost (2006: 30,000,000) (d)	3,450,000	3,450,000
	5,418,141	4,882,017

(a) On 30 June 2007 the group's holding of 3,762,268 ordinary fully paid shares represented 3.70% of the issued share capital of CDS.

(b) On 30 June 2007 the market value of the group's holding of 5,500,000 ordinary fully paid shares, representing 2.47% of the issued share capital of Desire, was £1,663,750 (30.25p per share).

(c) This investment represents 13.62% of the issued share capital of Eclipse. As the investment is currently unquoted, the market value of the group's holding is not readily available. In the directors' opinion the value of the investment is not less than the carrying amount.

(d) On 30 June 2007 the market value of the group's holding of 30,000,000 ordinary fully paid shares representing 1.92% of the issued share capital of Sterling was £4,875,000 (16.25p per share).

8. DEBTORS: amounts	2007	As restated 2006
falling due within one year	£	£
Loan receivable	-	500,000
Prepayments and accrued income	5,824	5,549

5,824

505,549

On 19 January 2006 the company provided a convertible loan of £500,000 to CDS Oil & Gas Group plc ("CDS") to be utilised solely towards the funding of its exploration programme in the Chaco Basin in North West Paraguay, South America. The loan was repaid by paying up and subscribing for on 29 December 2006, 37,622,687 new ordinary shares of 1p each (subsequently consolidated into 10p shares after a 1 for 10 share reorganisation) in CDS worth £536,124, being £500,000 capital and £36,124 accrued interest thereon.

	2007	As restated 2006
9. CREDITORS: amounts falling due within one year	£	£
Amounts due to shareholders	112,170	155,761
Accrued expenses	31,171	20,387
	143,341	176,148

10. SHARE CAPITAL	2007	As restated 2006
Authorised:		
10,000,000 shares of 20p each	2,000,000	2,000,000
Allotted and fully paid:	2007 Shares	2006 Shares
In issue	7,440,000	7,483,430
		2007 £
		2006 £
Movement:	Ordinary shares 20p	Ordinary shares £
Balance at 1 July 2006	7,483,430	1,496,686
Issue of shares	15,000	3,000
Purchase of own shares	(58,430)	(11,686)
Balance at 30 June 2007	7,440,000	1,488,000

As at 30 June 2007, options over 600,000 (2006: 750,000) ordinary 20p shares were outstanding. The options were granted on 22 December 2005, with a weighted average vesting date of 17 May 2007, and with an exercise price of 103.50p. The decrease in outstanding share options is due to the expiry of 150,000 options. The options are exercisable at the election of the option holder, over various periods, expiring 31 December 2012. The 600,000 (2006: 750,000) outstanding share options granted on 22 December 2005 have been ascribed a weighted average fair value of 43.25p each and are ascribed an expense for the year ended 30 June 2007 of £142,709 (2006: £143,664).

The fair value of the options was calculated using the Black Scholes valuation model with the following inputs: share price at date of grant 107p, exercise price 103.5p, weighted average volatility rate 41.2872%, dividend yield 0%, weighted average vesting period 1.4 years, weighted average expected term to maturity 4.2112 years, and weighted average risk free rate of interest 4.2227%.

At each date of grant the volatility of the company was estimated as the standard deviations of daily historical continuously compounded returns over a period commensurate with the expected life of the option, back from the date of grant, and annualized by the factor of square root 252, assuming 252 trading days per year. The risk-free rate is the yield to maturity on the date of grant of a UK Gilt Strip, with term to maturity equal to the life of the option. The expected life of the options is estimated as the mid-point between the date of grant and the date of expiry of the option.

11. SHARE PREMIUM ACCOUNT AND RESERVES	Share Premium Account	Share Option Account	Capital Redemption Reserve	Profit & Loss Account
	£	£	£	£
Balance at 1 July 2006	668,220	-	150,134	3,776,600
Prior period adjustment (see note 1 (i))	-	143,664	-	(143,664)
Prior period adjustment (see note 1 (j))	-	-	4,650	(4,650)
Restated balance at 1 July 2006	668,220	143,664	154,784	3,628,286
Shares issued	11,249	-	-	-
Cost of share options	-	142,709	-	-
Expired share options	(60,960)	-	-	60,960
Purchase of own shares	-	-	-	(51,756)
Transfer between reserves	-	-	11,686	(11,686)
Loss for the year	-	-	-	(363,923)
Balance at 30 June 2007	679,469	225,413	166,470	3,261,881

12. RECONCILIATION OF MOVEMENTS IN SHAREHOLDERS' FUNDS	2007	As restated 2000
	£	£
(Loss)/profit for the year	(363,923)	4,148,693
Issue of shares at a premium	14,249	-
Cost of share options	142,709	143,664
Issue of B shares	-	(7,506,680)
Cost of B share issue and share consolidation	-	(155,895)
Purchase of own shares	(63,442)	(28,232)
Opening shareholders' funds	6,091,640	9,490,090
Closing shareholders' funds	5,821,233	6,091,640

13. POST BALANCE SHEET EVENTS

On 6 September 2007 the company granted 150,000 options over its 20p ordinary shares to Mr A Levison, a director, at an exercise price of 108p. The options expire on 31 December 2012.

On 25 September 2007 the company sold its entire shareholding of 3,762,268 ordinary shares in CDS Oil & Gas Group plc (CDS) at 22p per share. The investment arose from the convertible loan the company provided to CDS on 19 January 2006.

Notice of Meeting

Notice is hereby given that the Annual General Meeting of Westmount Energy Limited will be held at Whiteley Chambers, Don Street, St. Helier, Jersey, JE4 9WG Channel Islands on Wednesday, 19 December 2007 at 11.45 am.

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